Peaking Service Rate PS

1. Availability

   To each Marketer who provides Commodity Sales Service to Firm Retail Customers in the Atlanta Pool or the Macon Pool.

2. Character of Service

   Service under this Rate Schedule is a peaking service furnished in the Atlanta and Macon Pools from the Company's LNG plants located in those respective Pools. This service is furnished pursuant to Section 13 of the Terms of Service.

   Peaking Service is generally used as a no-notice end of day balancing service but can be nominated under certain conditions which are defined in the currently applicable Capacity Supply Plan approved by the Commission.

3. Rate

   3.1 Specified Charges ~~–~~ – All charges for service under this Rate Schedule shall be as set forth in either the Summary Rate Sheet in effect from time to time or as noted below. Such charges shall include the following:

   a. ~~Reservation Charge –~~ Peaking Service Rate – A monthly ~~reservation~~ Customer charge for Peaking Services to Firm customers in the Atlanta and Macon Pool Groups for each Dth of ~~the~~a Marketer's Dedicated Design Day Capacity during the applicable Month as set forth in the Summary Rate Sheet. The Peaking Service Rate is calculated annually as part of annual GRAM filing provided in Section 26.5.4 of the tariff. The Peaking Rate recovers the revenue requirements associated with providing Peaking Services and is a rate component of AGL's base charges where applicable.

   b. Liquefaction/Injection ~~Charge –~~Rate – An in-kind fuel ~~charge~~retention per Dth for volumes ~~injected~~Marketers' inject into the Peaking Service.

   c. Vaporization/Withdrawal ~~Charge –~~Rate – An in-kind fuel ~~charge~~retention per Dth for volumes withdrawn by Marketers from the Peaking Service.

Peaking Service (continued) **Rate PS**

3.2 Rate Changes

If any Marketer providing Gas Service to Retail Customers in a Primary Pool obtains a peaking service from a Person other than the Company, the Company shall have the right, without notice or prior approval by the Commission, to increase the rate for service under this Rate Schedule to Marketers serving in such Primary Pool Group to 120 percent of the rate for such service previously established by the Commission.

3.3 Boil Off

Boil off occurs through the normal operation of an LNG plant as some small volume of Gas vaporizes each day. Boil off Gas exits the LNG plant and is consumed as system supply. The Company includes a Marketer's boiloff volume in their Designated Firm Volumes in the daily balancing process.

3.4 Annual Fuel Percentage True-Up

The actual fuel retention for injections and withdrawals retained by the Company may be greater or less than the actual fuel percentage of injections and withdrawals actually used by the Company in providing the Peaking Service. On or before December 1 of each year, the Company will file a report with the Commission detailing its over-recovery or under-recovery of Peaking Service fuel retention for the preceding Fiscal Year.

a. In the event the Company's annual Peaking Service fuel percentage true up report reflects an under-recovery for the preceding Fiscal Year, the Company shall apply such under-recovery as a surcharge to the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.

Peaking Service (continued) **Rate PS**

b. In the event the Company's annual Peaking Service fuel percentage true- up report reflects an over-recovery for the preceding Fiscal Year, the Company shall apply such over-recovery to reduce the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.